

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	987	--	--	1,234	148	2	-30	2,393	8	0
Hydrocarbon Gas Liquids	67	0	13	40	40	--	-23	103	37	43
Natural Gas Liquids	67	0	-1	40	40	--	-23	103	37	30
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	35	26	8	--	-16	--	30	64
Normal Butane	14	--	-38	13	26	--	-8	45	7	-29
Isobutane	11	--	2	1	7	--	1	27	--	-8
Natural Gasoline	33	0	--	--	--	--	0	30	0	3
Refinery Olefins	--	--	14	--	--	--	1	--	--	13
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	13	--	--	--	1	--	--	13
Butylene	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	28	--	103	361	-121	62	310	6	-6
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	28	--	16	196	-17	19	204	0	0
Hydrogen	--	--	--	--	40	--	40	--	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	--	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	16	196	-57	19	164	0	0
Fuel Ethanol	--	20	--	--	188	-51	8	148	0	0
Renewable Fuels Except Fuel Ethanol	--	8	--	16	9	-5	12	16	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	81	--	--	27	58	2	-6
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	165	-104	16	48	4	0
Reformulated	--	--	--	--	80	-21	-25	84	0	0
Conventional	--	--	--	7	85	-83	41	-36	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,997	121	86	156	76	--	393	2,891
Finished Motor Gasoline	--	--	1,529	2	10	155	23	--	54	1,618
Reformulated	--	--	1,058	--	--	31	0	--	--	1,089
Conventional	--	--	471	2	10	124	23	--	54	529
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	452	62	12	--	1	--	26	500
Kerosene	--	--	1	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	567	11	43	1	22	--	165	436
15 ppm sulfur and under	--	--	541	11	43	1	19	--	121	456
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	3	--	22	-12
Greater than 500 ppm sulfur	--	--	14	--	--	--	1	--	22	-9
Residual Fuel Oil ⁶	--	--	120	39	--	--	24	--	5	130
Less than 0.31 percent sulfur	--	--	0	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	3	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	96	36	--	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	23	--	--	--	0	--	12	11
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	147	1	2	--	-3	--	127	27
Marketable	--	--	112	1	2	--	-3	--	127	-9
Catalyst	--	--	35	--	--	--	--	--	--	35
Asphalt and Road Oil	--	--	23	3	17	--	9	--	1	33
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	15	--	--	--	0	--	2	12
Total	1,054	28	3,009	1,498	636	38	85	2,805	444	2,928

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.